

Tenaris: Global leader in pipes and related services for the world's energy industry



6.5

US\$ billion

Annual net sales (2021)

3

Stock exchanges

New York, Italy, Mexico 16

Countries

Manufacturing facilities

23,000

Employees (approx.)

(2021)

3

R&D Centers

Worldwide

25

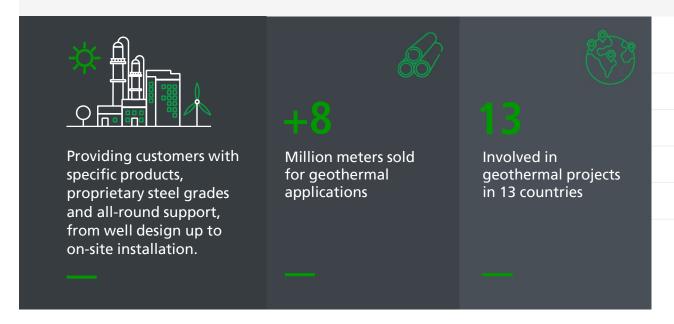
Countries

Services and distribution network





Tenaris expertise in geothermal developments



Our portfolio includes

Proprietary steel grades

TenarisHydril premium connections

Proprietary coatings

Rig Direct® services





Our decarbonization strategy

30%

Target 2030

Reduction in CO₂ intensity per ton of steel (Scopes 1, 2 & 3) vs 2018 values



Collaboration with partners to minimize CO₂ footprint



per ton CO₂ Internal carbon price







Increase scrap use



Green H2



Clean electricity



Waste energy recovery



Energy efficiency



Carbon capture and utilization





Challenges for Geothermal well design

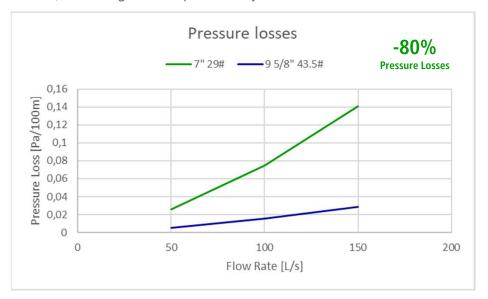
	Direct Use	Power Generation
High temperature: Heated fluids in the annular lead to high external pressures. Tension-compression cycles impact on the connections.		
Corrosive environment The presence of liquid water together with CO_2/H_2S , forces corrosion and cracking tendency to be understood.		
Highly fractured formations Mud is often circulated with little to no returns making the casing subject to significant collapse loads.		
Elevated flow rates Flow regime conditions and well design can lead to pressure loses, erosion/corrosion and potentially sealability issues.		
Environmental footprint Wells located in urban areas may need special considerations in terms of pollution and social impact.		
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Challenges for Geothermal well design – Elevated flow rates

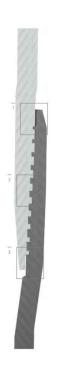
Production optimization

As pressure losses play a major role, geothermal wells normally produce through the casing. Larger OD's help minimizing pressure loses, increasing the well productivity.





Optimized OD clearance—Semi Flush connection



TSH 521 Semi Flush Connection

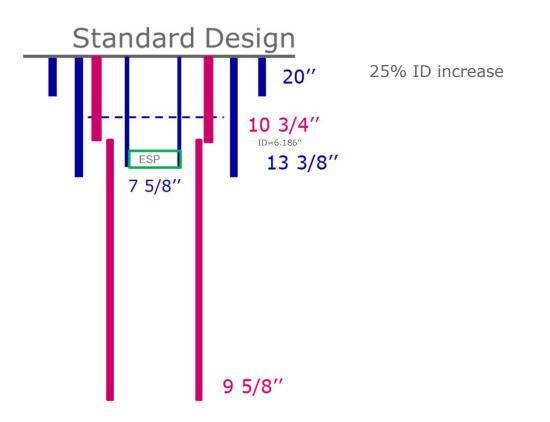
- An integral semi-flush connection suitable for a range of functional applications where high clearance is required.
- High compression rating provided by the reverse angle stab flank of the dovetail threads makes the Wedge 521® suitable for the more severe compression applications.

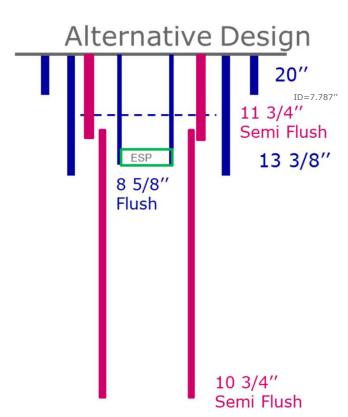




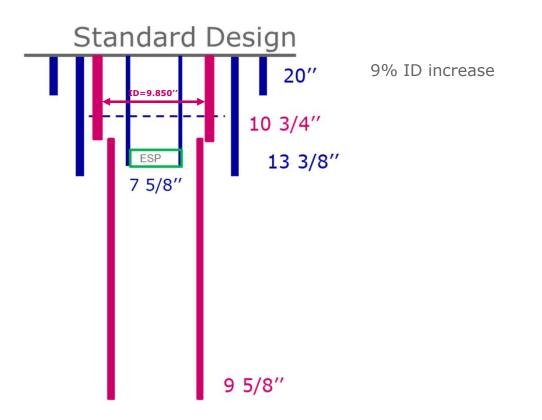


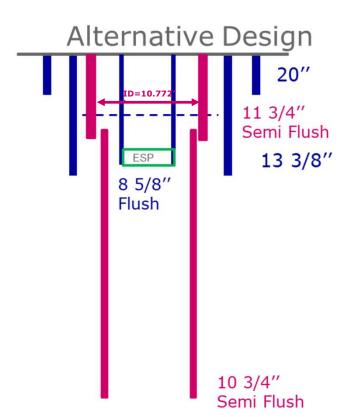




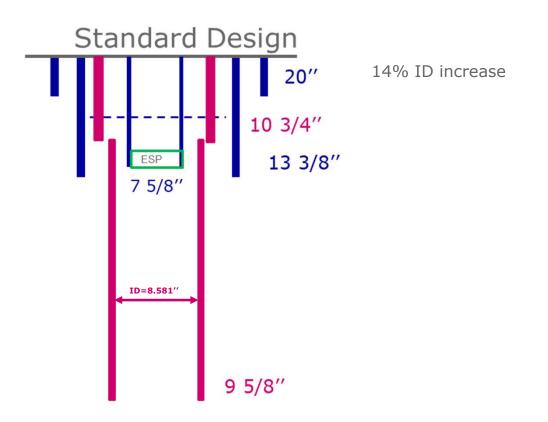


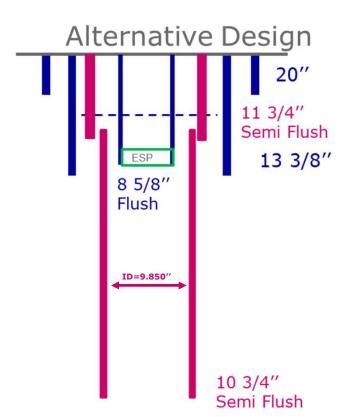


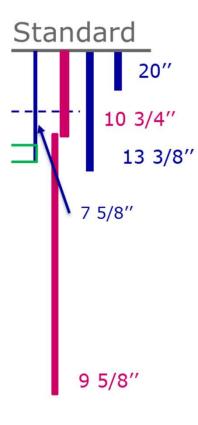






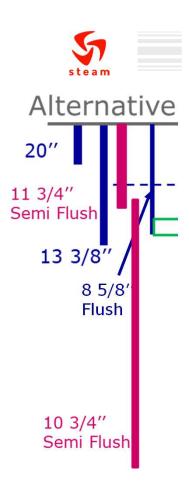


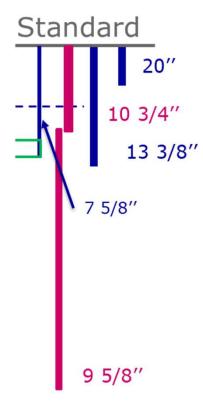


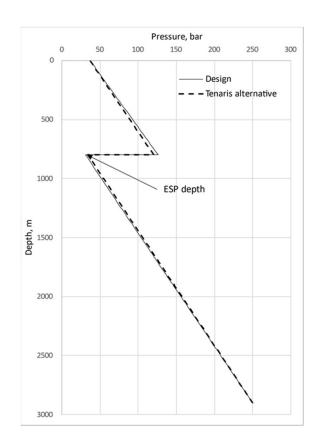


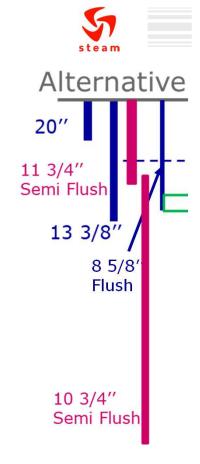
Input

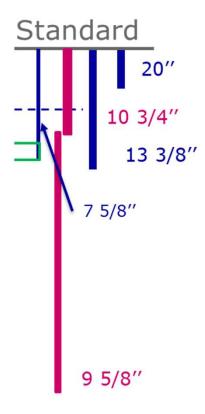
- Bottom Hole dynamic pressure of 250 bar.
- Pump efficiency of 70%
- Wellhead pressure of 37 bar.
- Geothermal fluid above bubble point.
- Comparison of ESP pump power in standard casing desing vs alternative.

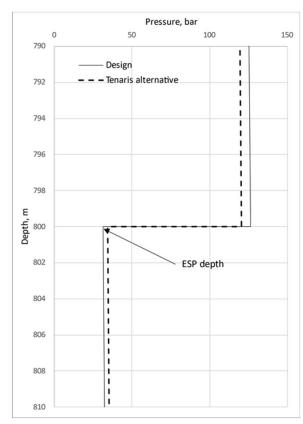


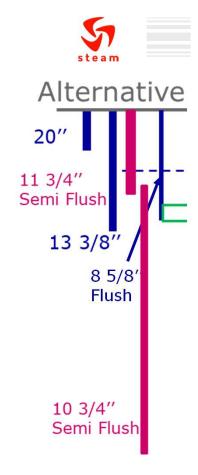




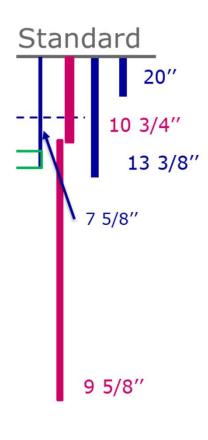






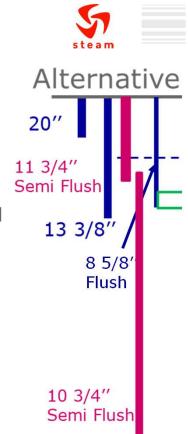


Conclusion



Results

- Pump power for standard case is 1286 kW
- Pump power for alternative case is 1165 kW
- Saving of approx 10% of consumed power expected for alternative case with a reduction in OPEX.
- Proposed well design modification does not impact on drilling sequence or drill bit diameter.
- Case study proposed show a significant impact of well design on production optimization.
- Further analysis to be performed for medium/high enthalpy wells.





Enhanced alternative for large diameters and high temperatures

- Available with Corrosion Barrier (CB®) option for use together with internal coating
- 100% ratings in tension and compression
- Recess Free Bore (RFB) option to maintain flow stream continuity

+ 30 years in O&G applications

+30
MM METERS
SOLD AROUND

THE GLOBE

MM METERS
INSTALLED WITH
DOPELESS®
TECHNOLOGY

+85
COUNTRIES

+700
OPERATORS



TenarisHydril Wedge 563® 2 3/8" to 13 5/8"



CB® Ring **Option**

- Corrosion Barrier (CB®) Ring available.
- Corrosion protection and ID coating possibility without reduction of performance.

Gas Tight

 100% internal pressure rated metal seal maintains gas sealing capability under high axial loads.



• Roller-stenciled make-up confirmation band.





Tenaris





Cost-effective solution for corrosive environments

Tested in O&G applications and suitable for temperatures up to 200°C

TenCoat™

Epoxy-phenolic internal coating applied over phenolic primer proven to protect against:

- Corrosion
- Abrasion

Additional advantage

Low roughness reducing pressure losses that grant a flow improvement and mitigates the adhesion of scaling

TenCoat™ 8000





TenCoat™ product line has been tested with specific equipment to withstand the **wear resistance**







Cost-effective solution for corrosive environments

Typically suitable for temperatures up to 120°C

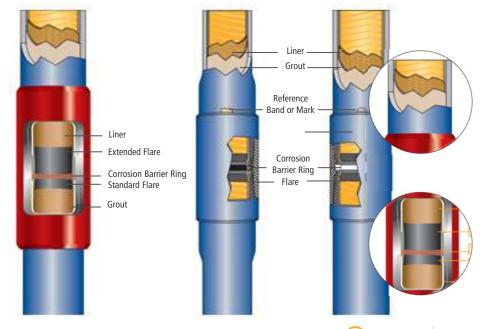
GRE Liner

Glass reinforced epoxy liner is used as an internal protection.

Its principal function is to prevent corrosion of tubular products by providing a resistant barrier that isolate steel from corrosive fluids.

Materials used are:

- Epoxy resin (matrix).
- Fiberglass (reinforcement).
- Center of coupling is covered with rubber ring (CBR).





Dopeless® technology

Dry, multifunctional coating applied in the mill

- Makes thread compounds obsolete
- Qualified in accordance with the industry's highest standards
- Minimizes environmental footprint
- Many advantages for Geothermal applications:
 - Proven in high temperatures environments
 - Anticorrosion protection
 - Improve the make up reliability
 - Reduces running times

18MM

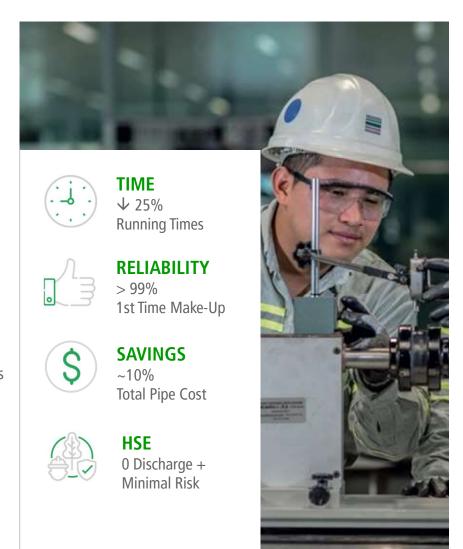
Meters run worlwide

20 YEARS

Of tests in Tenaris' and 3rd Parties' Laboratories

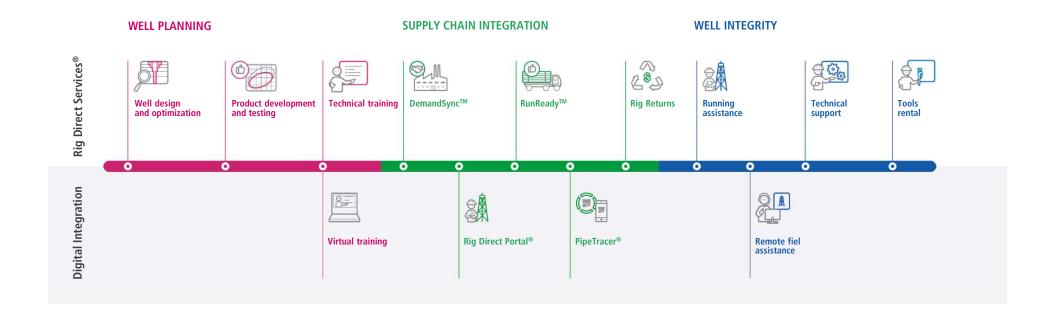
60 CAL IV

Test protocols





Rig Direct®







Our Experience | ENEL Green Power



Project description

Exploratory, energy rich, geothermal well located in a small Tuscan village.

Main challenges

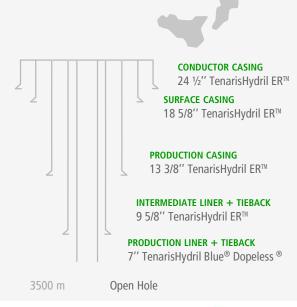
Formation located at around 3,000m TVD, with an expected temperature above 450 °C and a pore pressure of 300 bars.

Tenaris solution

TenarisHydril ER™ connection has been selected for the 9 5/8" casing. To be ready to face corrosive conditions and promote high structural resistance, ENEL chose Tenaris proprietary sour service steel grade TN 125SS.

Project status

ENEL Green Power led and coordinated the implementation of this project, while Tenaris supplied its customer with the products selected for the well profile, providing the assistance of Tenaris Field Service Specialists.







Our Experience | Iceland Deep Drilling Project

Project description

Three groundbreaking wells drilled in Iceland by a consortium of local energy companies and the Icelandic government.

Main challenges

Boreholes around 5km deep together with reservoirs holding hydrothermal fluids at supercritical conditions (450 °C to 600 °C).

Tenaris solution

For the lower sections of the well, the operator chose to deploy TenarisHydril Wedge 563®. For the 24 1/2" first intermediate casing, Landsvirkjun decided to run TenarisHydril ER™.

Project status

A magma body with a temperature of around 1000° C was encountered and unintentionally penetrate. Fortunately, the 9 5/8" production casing had been previously cemented, which allowed for the well to be successfully and safely completed with a slotted liner.

Mývatn

ICELAND



13 5/8" & 13 3/8" TenarisHydril Wedge 563®

PRODUCTION CASING

9 5/8" TenarisHydril Wedge 563®

7" Slotted liner

5000





Our Experience | Thermal bath in Loipersdorf, Austria

Project description

Geothermal well providing heat to Loipersdorf thermal area.

Main challenges

Cost effective solution for corrosion management avoiding work over operations through the design life of the facilities.

Tenaris solution

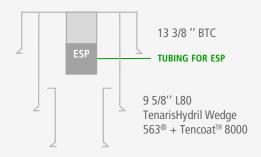
TenCoat™ 8000 internal coating plus TenarisHydril Wedge 563® Corrosion Barrier premium connection.

TenCoat[™] 8000 internal coating is proven to protect against corrosion, high temperature, and abrasion. TenarisHydril Wedge 563[®] Corrosion Barrier counts with an elastomeric ring placed between PIN and BOX ensuring coating continuity.

Project status

Running successfully performed witnessed by Tenaris Field Service experts. Well currently in operation.









Our Experience | District Heating in Romania

Project description

District heating of Beius in Northwest Romania.

Main challenges

Cost effective solution to optimize production flow from ESP.

Tenaris solution

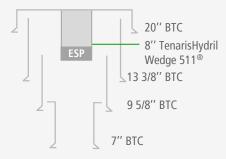
A pump is inserted in the well to increase the production rate. To increase the size of the pump, and thus the production flow, Tenaris supplied the tubing string with TenarisHydril Wedge 511[®], an integral connection that minimizes the outside dimension of the connection.

Project status

Running successfully performed witnessed by Tenaris Field Service experts. Well currently in operation.











Our Experience | Greenhouse heating in Italy

Project description

Drilling of 4 doublets to provide geothermal power and heat to hydroponic tomatoes greenhouse in Northern Italy.

Main challenges

Complex drilling with target depth of 3600 m. High thermal loads and collapse loads in a particularly challenging geological formation.

Tenaris solution

TenarisHydril ER™ rely on decades of use in Geothermal fields and ensures easy stabbing and fast make-up while maintaining 100% compression efficiency.

Improved Collapse Yield (ICY) steel grade in order to obtain enhanced collapse and burst performances required for 13 5/8″ string.

Project status

Running successfully performed witnessed by Tenaris Field Service experts. Well currently in operation.







Summary

- As an industry leader, Tenaris is committed to reduce its carbon footprint. Aiming towards carbon neutrality, we pledged a 30% reduction in our CO₂ emissions intensity rate by 2030.
- In areas with peculiar geological environments, geothermal energy is well known and extensively used for power generation and district heating.
- Drilling wells to extract heat from underground poses several challenges for well design. These challenges include high temperatures and aggressive conditions.

- Each geothermal field and reservoir is unique, having different temperatures and fluid compositions. Tenaris is the sole supplier able to provide the full range of materials: from CLAS to corrosion resistant alloys (CRA).
- Tenaris offers its customers a comprehensive portfolio of premium connections. For every operation we can supply a compliant solution.
- Our Dopeless® technology is a perfect match for this application, with important benefits in environmental impact and tested in high temperature conditions.
- Under our Rig Direct® services model, we are able to support you during the well planning process, including well design and optimization, product development and testing and technical trainings.